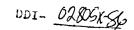
25X1

Central Intelligence Agency





10 JUN 1986

Michael H. Armacost
Michael H. Armacos

Under Secretary of State for

Political Affairs

SBUJECT:

Libyan Oil: Value to Italian Refiners

25X1

Attached is the analysis you requested assessing constraints Italian refiners would face in switching from Libyan crude oil. We believe that alternative crudes are available and that switching would be relatively easy from a technical standpoint. The major discouragement is economic—specifically the costs to Italian refiners of walking away from Libyan price discounts and costs of adjustments necessary to accommodate other crudes.

25X1 25X1

Richard Kerr Deputy Director for Intelligence

Attachment: As stated

25**X**1

25**X**1

25X1

Sanitized Copy Approved for Release 2011/09/08: CIA-RDP91B00874R000200130014-2

Libyan Oil: Value to Italian Refiners

·	
From a technical standpoint, the main refineries in Italy that process Libyan crude could switch fairly easily to other crudes. These refineries have sophisticated equipment, including secondary refining facilities to handle and process a variety of types and qualities of crudes. Switching, however, would incur costs to the refiners because Libya offers sizable discounts on its more waxy crudes, and because some adjustments to equipment and processing would be required to produce the same products from different crudes. In our judgment, these costs—including the foregone discounts—could amount to as much as \$50 million in the first year.	25X
Technical Considerations. Libyan crude can be divided into two general categories: a) light (high API gravity), low sulfur crudes such as Zueitina, Brega and Sirtica, and b) light, low sulfur, high pour point (waxy) crudes such as Bu Attifel, Amna and Sarir. The first group contains high quality crudes, but these require no special handling and are easy to replace with other crudes.	25X
The waxy crudes require special handling facilities such as heated storage tanks, and secondary processing facilities such as catalytic crackers to further refine their residual components into usable products. The high paraffinic naphtha yield of these crudes is used to make petrochemicals. A number of high gravity, low sulfur crudes from the Atlantic Basin area could be substituted for waxy Libyan crudes to produce petrochemical feedstocks. We have identified substitutes for both categories of Libyan crude in Table 1.	25X
We have also identified three main refineries in Italy that process Libyan crude oil (in Table 2). Each is modern and equipped to process many different crude oils. In general, the more sophisticated the refinery, the less expensive it is to switch crude feedstocks. At least two of the facilities are probably equipped to maximize output of naphtha and supply nearby petrochemical plants owned by the same companies. Several smaller Italian refineries also process Libyan crude from time to time.	25X1
Economic Considerations. Although technically feasible, switching to alternative crudes would entail some real and opportunity costs for Italian refiners. Waxy Libyan crudes are primarily attractive to Italian refiners because of the	

discounts--relative to other high gravity crudes--Libya offers to offset costs associated with their difficult handling characteristics.

Besides lost

25X1 25X1 25X1

25X1

25X1

discounts, the refiners would incur higher transportion costs associated with buying crude outside the Mediterranean (as much as \$0.25/barrel). In addition, there would be blending costs, adjustments to refinery equipment, and logistical, distribution and other costs (possibly \$0.10/barrel). Applied to the discounted Libyan crudes (about 100,000 b/d) these costs could total as much as \$50 million in the first year.

25X1

Italian refiners receive Libyan oil under barter and compensation agreements as well as through their equity shares. If the Italians ran alternative crudes through their refineries, they might have difficulty selling the Libyan oil they have contracted for under these arrangements.

25X1

<u>Table l</u> Substitutes for Libyan Crude Oil*

Country/Crude	Gravity O _{API}	Sulfur WT o/o	Pour Point	Estimated \$/bbl Spot Sales Price
<u>Libya</u>				`
Amna Bu Attifel Brega Es Sider Sarir Sirtica Zueitina	36 41 40 37 37 43 40	.15 .10 .21 .45 .14 .43	+75°F +39°C +30°F -1°C +26°C -3°C +55°F	N/A N/A N/A 12.80 12.50 N/A 14.00
Other North Africa				
Algeria				
_Arzow Blend Zarzaitine	44 42	.10 .08	-21°C -9°C	13.30 N/A
West Africa				
Angola				
Cabinda/Takula	33	.15	+65°F	N/A
Nigeria				
Bonny Light Brass River Escravos Forcados	38 43 36 31	.13 .08 .16 .18	+36°F -5°F +50°F +5°F	13.90 N/A N/A 13.30
North Sea				
UK Brent Blend Ninian Blend Forties	38 36 37	.26 .41 .28	+25°F +45°F -3°C	13.80 N/A N/A
Norway Ekofisk Blend Statfjord	44 38	.13 .27	+3°F +20°F	14.00 N/A

^{*}There is some excess capacity available for most of these crude streams.

Last Asian				
China Daqing	33	•04	+95°F	N/A
Indonesia				
Ardjuna	38	.12	+80°F	N/A
Minas	3 5	•09	+90°F	11.55
Handil	31	•09	+35°C	N/A
Jatibarang	29	.11	+110°F	N/A
Malaysia				-1,72
Labuan Light	36	•07	+60°F	N/A

Refinery	Location	<u>Capacity</u>	Notes
Saras	Milano	360 , 000 b/d	Very large and modern refinery. Boasts that it "has the flexibility to admit, stock, and handle any kind of crude oil through any processing stage." Probably supplies the nearby Saras petrochemical plant with feedstocks.
Montedipe (SELM)	Priolo	350,000 b/d	Fairly modern, equipped with cracking and visbreaking facilities. Can handle many different crudes. Probably supplies the Montedipe petrochemical plant in Priolo with feedstocks.
ISAB	Melilli	240,000 b/d	Has upgrading units like visbreakers, gofiners, etc. Dedicates a portion of its facilities to process crude for third parties, and therefore is probably fairly flexible. No associated petrochemical plant identified.

SUBJECT: Libyan Oil: Value to	Italian Refiners
OGI/SRD/EMB	(10 June 1986)
Distribution: Orig - Addressee (w/att) 1 - DDI (w/att) 1 - DDI Registry (w/att) 1 - D/OGI (w/att)	

1 - C/SRD (w/att)
1 - EMB Chrono (w/att)

Sanitized Copy Approved for Release 2011/09/08 : CIA-RDP91B00874R000200130014-2

25X1

25X1 25X1